



"Electricity supply: Planned economies or competitive markets?"

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INHALT:



- 1. Introduction: Recent developments
- 2. How prices come about in electricity market
- 3. The issue of Supply security
- 4. Dimensions of electricity markets
- 5. Needs for capacity markets?
- 6. The international dimension
- 7. Conclusions



1. INTRODUCTIONN



EU-targets of Liberalisation:

"Low" electricity prices for the European industriy ...

- competition ("market forces should bring about these benefits…")
- Increase supply security ...
- More environmentally benign



2. HOW PRICES COME ABOUT



Expectation of:

prices = Short-term marginal costs:

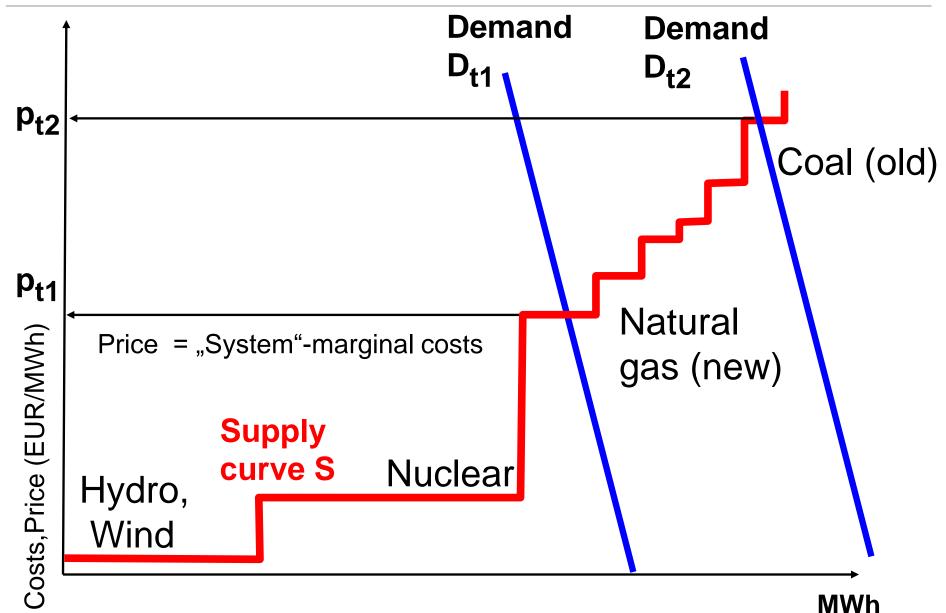
due to huge depreciated excess capacities at the beginning of liberalisation!

Short-term marginal costs = fuel costs



BASIC PRINCIPLE OF COMPETITION: PRICE = MARGINAL COSTS





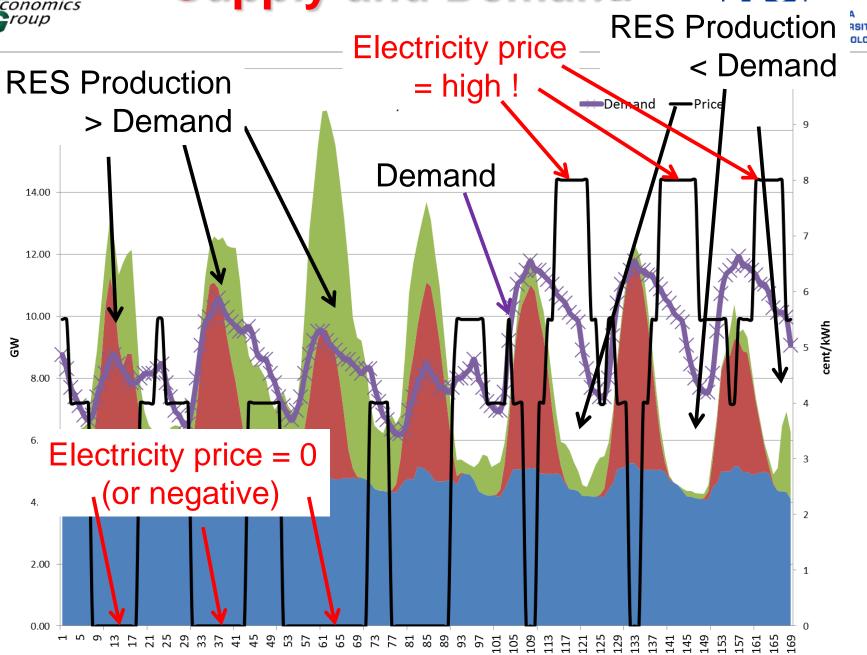


- 1. Prices decrease to Zero at a number of days;
- 2. Lacking contribution margin to fixed costs

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Supply and Demand









Given this price pattern it would be attractive for (some) power plant operators to stay in the market

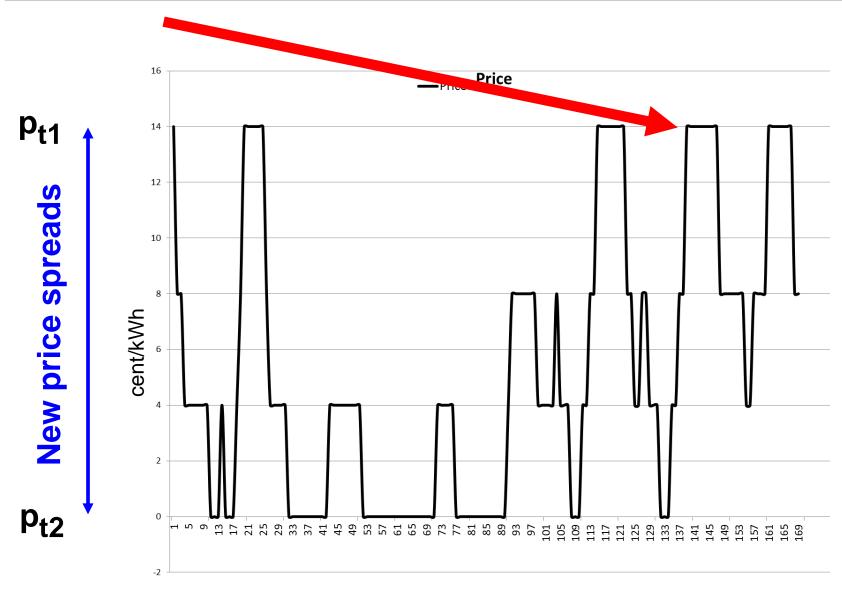


REVISED ENERGY-ONLY MARKET



ARE THESE PRICES TOO HIGH?







3. SUPPLY SECURITY



Historical (anachronistic) definition:

At every point-of-time every demand has to be met regardless of the costs!

(Note:

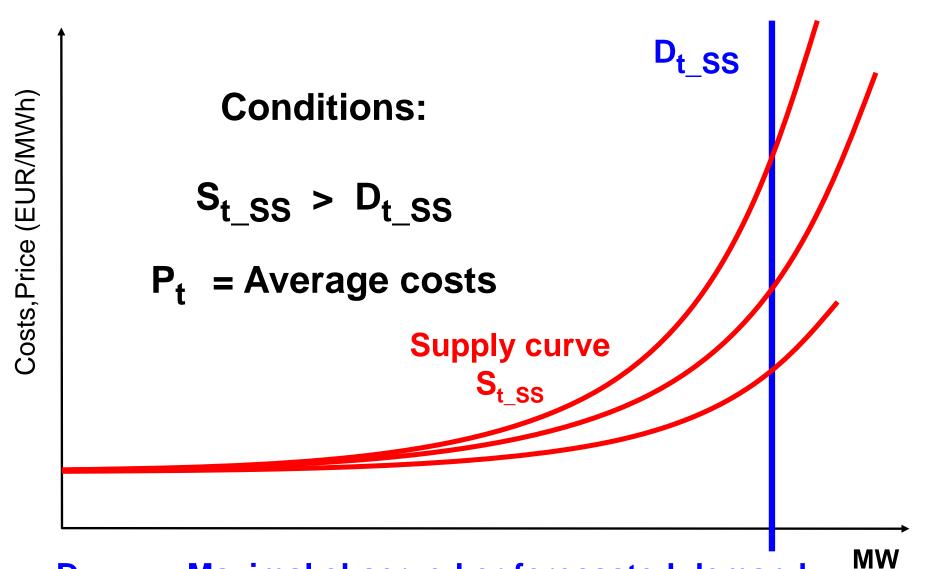
Supply security is an energy economic term!

Supply security # system reliability!)



HISTORICAL SUPPLY SECURITY



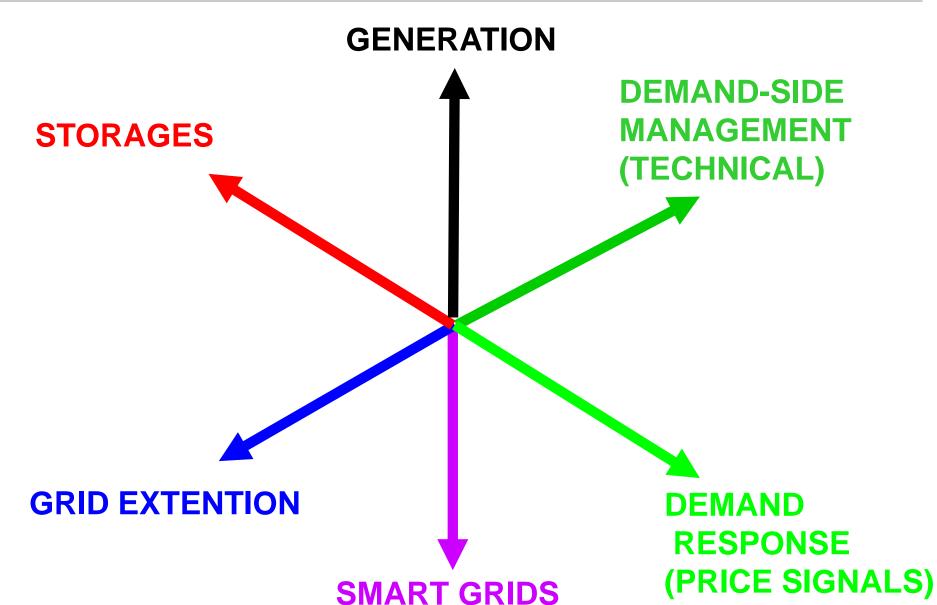


Dt SS..... Maximal observed or forecasted demand



4. DIMENSIONS OF ELECTRICITY MARKETS



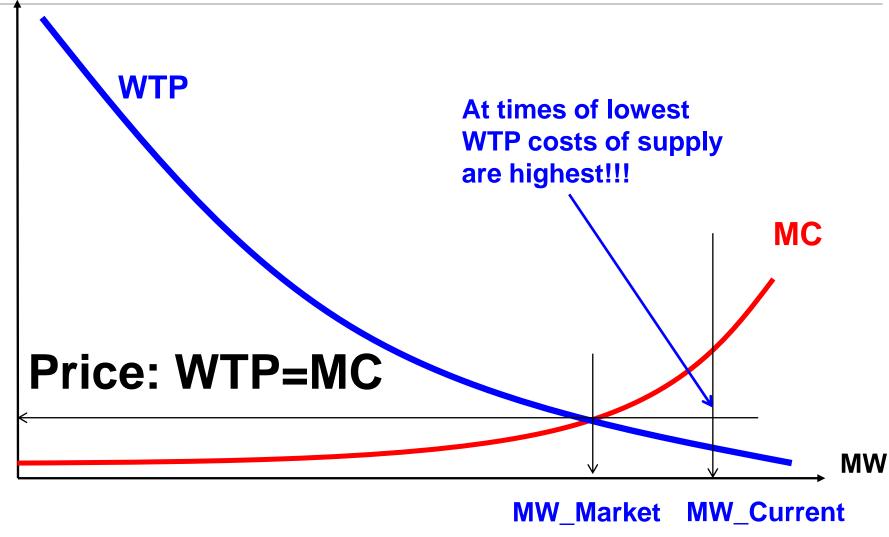




Costs, Price (EUR/MWh)

A MARKET DESIGN





PhD thesis Praktiknjo: A wide range of WTP on the demand-side!





CONDITIONS:

The marginal costs of all options must be equal!

$$MC_{Gen} = MC_{Sto} = MC_{Grid} = MC_{DSM}$$

$$P_t = MC = WTP$$





5. NEEDS FOR CAPACITY "MARKETS"?

WHICH NEW MARKET MODELS ARE DISCUSSED? VIENNA



New Exist. P= DS STMC LTMC contracts cap. cap.

EOM classic

X **EOM** revised

EOM + DCM X

Compreh. CCP X X

Focused CCP X

EOM...Energy-only market

CCP...Centralized capacity payments

DCM...Demand-side capacity market



THE OPTION OF CAPACITY MARKETS



WHAT GENERATORS OF FLEXIBLE CAPACITY RECEIVE:



Payments for energy (higher!) Capacity markets (CM)

- Payments for energy;
- Payments for existing plants;
- Payments for new plants



OPEN QUESTIONS REGARDING CCP:



Which quantity of capacity where?

How to split in existing and new capacity?

How to tune with grid extention?

Who plans? On national or international level?

E.G. CCP in DE influence operation of Austrian and Swiss hydro storages

Capacity MARKETS??? How should competition take place in a specific region with one supplier?

Or in France???



6. THE INTERNATIONAL DIMENSION

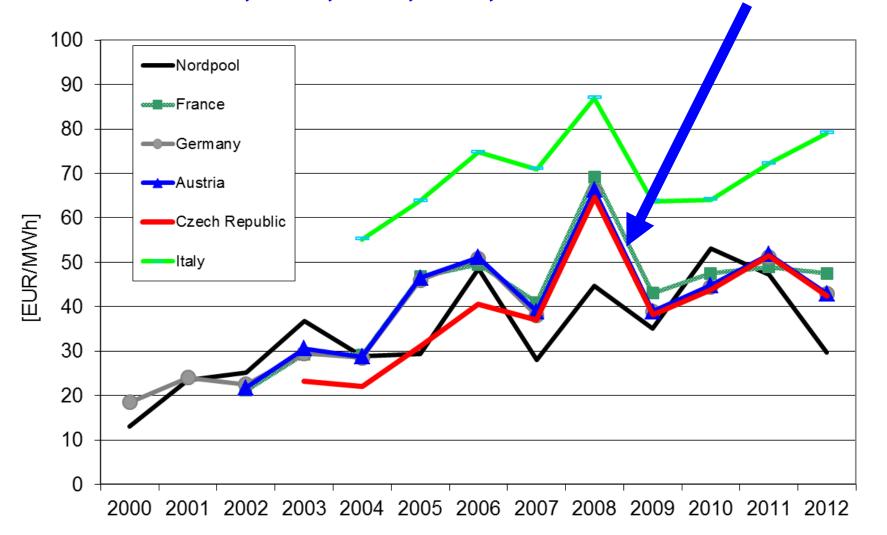




DEVELOPMENTS AT SPOT MARKETS



AT, DE, FR, CZ, PL → **One market!**





THE PLANNING SPIRAL



Financing inter-national?



CCP International



CCP National





Storage Internat.

Central
European
planning
commission

Conclusion: Increasing planning leads to higher and higher inefficiency in the system and increasing costs



THE ALTERNATIVE:



NATIONAL CAPACITY "MARKETS"???

Statement EWI Cologne, in favour of CCP:

"If we introduce capacity markets they must really ensure full supply security. That is to say the capacities we need must at least to some extent be higher than expected demand, including a security margin" (Energy&Management, March 2013)

Now imagine the excess capacity that comes about if all European countries to do this on a national level



7. CONCLUSIONS



- The still applied concept of Supply security is anachronistic
- National CCP will never work
- CCP will be the death of all ideas of competition and head to a strictly planned economy
- most important now: exhaust the full potential of the creativity of all market participants especially of the demand-side!